



April 12, 2023

Ms. Tanowa Troupe
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

RE: *In the Matter of the Long-Term Forecast Report of AMP Transmission, LLC and Related Matters, Case No. 23-0378-EL-FOR*

Dear Ms. Troupe:

I am submitting the enclosed 2023 Long-Term Forecast Report ("LTFR") on behalf of AMP Transmission, LLC ("AMPT") pursuant to Section 4935.04 of the Ohio Revised Code.

AMPT is providing the pertinent sections of PUCO Form FE-T, including FE-T7 through FE-T10. Sections FE-T1 through FE-T6 are not applicable to AMPT as AMPT does not serve any load.

Please do not hesitate to contact me if you have any questions regarding this matter.

Respectfully submitted,

/s/ Lisa G. McAlister

Lisa G. McAlister (0075043)

General Counsel for AMP Transmission, LLC

Enclosure

4871-3906-7229, v. 1

AMP TRANSMISSION, LLC

LONG-TERM FORECAST REPORT

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

Case No. 23-0378-EL-FOR

2023

ELECTRIC

**LONG-TERM FORECAST REPORT
TO THE
PUBLIC UTILITIES COMMISSION OF OHIO**

Submitted By

**AMP Transmission, LLC
1111 Schrock Road, Suite 100
Columbus, Ohio 43229
Telephone: (614) 540-1111**

April 12, 2023

PUCO Form FE-T1:
Transmission Energy Delivery Forecast
(Megawatt-Hours Per Year)^a

	1	(2)	3	4	5	6	7	8	9	10	11	12	(13)
			(1)+(2)			(4)+(5)	(3)+(6)			(8)+(9)	(7) - (10)		(11) - (12)
	Energy Receipts from Generation		Energy Receipts					Energy Deliveries		Energy Deliveries			
	Energy Receipts from Generation	Sources Connected	Total Energy Receipts	Energy Receipts at Interconnections	at Interconnections			Energy Deliveries at Interconnections	Deliveries at Interconnections	Total Energy Deliveries	Energy Deliveries For Loads	Energy Deliveries For Loads	
	Sources Connected to the Owner's System	to the System Outside Ohio	from Generation Sources	with Other Transmission Companies Inside Ohio	with Other Transmission Companies Outside Ohio	Total Energy Receipts at Interconnections	Total Energy Receipts	with Other Transmission Companies Inside Ohio	with Other Transmission Companies Outside Ohio	Total Energy Deliveries at Interconnections	Load Connected to the System	Load Connected to the System	
Year	Inside Ohio	Ohio	Sources	Ohio	Outside Ohio	Interconnections	Receipts	Ohio	Outside Ohio	Interconnections	the System	Inside Ohio	Outside Ohio
-5													
-4													
-3													
-2													
-1													
0													
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													

a. To be filled out by electric transmission owners operating in Ohio.

PUCO Form FE-T2:
 Electric Transmission Owner's System Seasonal Peak Load Demand Forecast
 (Megawatts)^a

Year	Native Load ^b		Internal Load ^c	
	Summer	Winter	Summer	Winter ^d
-5				
-4				
-3				
-2				
-1				
0				
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

- a. To be filled out by electric transmission owners in Ohio.
 b. Excludes interruptible load.
 c. Includes interruptible load.
 d. Winter load reference is to peak loads which follow the summer peak load.

PUCO Form FE-T3
 Electric Transmission Owner's Total Monthly Energy Forecast
 (Megawatt-Hours/Month)

	Ohio Portion ^a	Total Service Area ^b	Total System ^c
Year 0 ^d	0		
January	0		
February	0		
March	0		
April	0		
May	0		
June	0		
July	0		
August	0		
September	0		
October	0		
November	0		
December	0		
Year 1 ^d	0		
January	0		
February	0		
March	0		
April	0		
May	0		
June	0		
July	0		
August	0		
September	0		
October	0		
November	0		
December	0		

a. Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

b. Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

c. Electric transmission owner operating as a part of an integrated operating system shall provide for the total system in this column.

d. Actual data shall be indicated with an asterisk (*).

PUCO Form FE-T4:
Electric Transmission Owner's Monthly Internal Peak Load Forecast

	Ohio Portion ^a	Total Service Area ^b	System ^c
Year 0 ^d			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Year 1 ^d			
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

- (a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.
- (b) Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.
- (c) Electric transmission owner operating as a part of an integrated operating system shall provide data for the total system in this column.
- (d) Actual data shall be indicated with an asterisk (*).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part A: Sources of Energy

Reporting Month: All

1. Energy Receipts From All Sources by Type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	
Energy Receipts From Power Plants Directly Connected to the Electric Transmission Owner's Transmission System	0	0	
Energy Receipts From Other Sources	0	0	
Total Energy Receipts	0	0	

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: January

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	77,359	0	77,359
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-77,359	0	-77,359
Total Energy Deliveries	0	0	0

Reporting Month: January

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	77,359	0	77,359
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-77,359	0	-77,359
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: **February**

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	70,726	0	70,726
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-70,726	0	-70,726
Total Energy Deliveries	0	0	0

Reporting Month: **February**

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	70,726	0	70,726
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-70,726	0	-70,726
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: March

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	71,447	0	71,447
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-71,447	0	-71,447
Total Energy Deliveries	0	0	0

Reporting Month: March

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	71,447	0	71,447
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-71,447	0	-71,447
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: April

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	61,704	0	61,704
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-61,704	0	-61,704
Total Energy Deliveries	0	0	0

Reporting Month: April

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	61,704	0	61,704
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-61,704	0	-61,704
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: May

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	60,804	0	60,804
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-60,804	0	-60,804
Total Energy Deliveries	0	0	0

Reporting Month: May

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	60,804	0	60,804
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-60,804	0	-60,804
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: June

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	95,018	0	95,018
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-95,018	0	-95,018
Total Energy Deliveries	0	00	0

Reporting Month: June

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	95,018	0	95,018
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-95,018	0	-95,018
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: July

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	107,148	0	107,148
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-107,148	0	-107,148
Total Energy Deliveries	0	0	0

Reporting Month: July

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	107,148	0	107,148
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-107,148	0	-107,148
Total Energy Deliveries	0	00	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: August

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	105,930	0	105,930
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-105,930	0	-105,930
Total Energy Deliveries	0	0	0

Reporting Month: August

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	105,930	0	105,930
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-105,930	0	-105,930
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: September

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	91,844	0	91,844
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-91,844	0	-91,844
Total Energy Deliveries	0	0	0

Reporting Month: September

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	91,844	0	91,844
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-91,844	0	-91,844
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: October

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	92,554	0	92,554
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-92,554	0	-92,554
Total Energy Deliveries	0	0	0

Reporting Month: October

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	92,554	0	92,554
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-92,554	0	-92,554
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: November

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	100,276	0	100,276
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-100,276	0	-100,276
Total Energy Deliveries	0	0	0

Reporting Month: November

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	100,276	0	100,276
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-100,276	0	-100,276
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
 Monthly Energy Transactions For the Most Recent Year
 (Total MWh/Month)

Part B: Delivery of Energy

Reporting Month: December

1. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	113,477	0	113,477
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-113,477	0	-113,477
Total Energy Deliveries	0	0	0

Reporting Month: December

2. Energy Deliveries to All Points Connected to the Electric Transmission Owner's System Located in Ohio (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
For Distribution Service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric Systems			
Municipal-Owned Electric Systems	113,477	0	113,477
Federal and State Electric Agencies			
Other End User Service			
For Non-Distribution Service (Transmission to Transmission Service)	-113,477	0	-113,477
Total Energy Deliveries	0	0	0

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **January** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **February** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **March** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **April** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **May**_____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **June** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **July** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **August** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: September

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **October** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **November** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T5
Monthly Energy Transactions For the Most Recent Year
(Total MWh/Month)

Part C: Losses and Unaccounted For
(MWh)

Reporting Month: **December** _____

1. Losses and Unaccounted For (MWh)

	Firm Transmission Service	Non-Firm Transmission Services	Total
Sources minus Delivery ^a	0	0	0

(a) FE3-T5 Part A minus FE3-T5 Part B (1).

PUCO Form FE-T7:
Characteristics of Existing Transmission Lines

Transmission Name & Line No. ^a	Point of (Origin - Terminus)	Summer Capability		Winter Capability		Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way		Type of Supporting	Number of Circuits		Substations on the Line
		Normal Rating	Emergency Rating	Normal Rating	Emergency Rating	Indicate Design Voltage and Operating Voltage For Each Line		Length (Miles)	Width Max./Min. (feet)		Design	Installed	
Bellard - Brim * (FE)	Bellard, Brim* (FE)	185MVA	185MVA	185MVA	185MVA	138kV	138kV	.089	100	Steel Tower	1	1	n/a

a. Indicate with * if transmission line is an interconnection with another electric transmission owner and list the other transmission owner's name.

PUCO Form FE-T9:
Specifications of Planned Electric Transmission Lines

1.	Line Name and Number:	Woodings 138kV Extension (Beaver-Woodings* & Black River-Woodings*), S2671
2.	Points of Origin and Termination:	Woodings, Beaver*, Black River*
3.	Right-Of-Way:	>=0.37 mil / 100ft / 2 circuit
4.	Voltage:	138kV / 138kV & 138kV / 138kV
5.	Application For Certificate:	2021-2022
6.	Construction:	2023
7.	Capital Investment:	\$1.53 M
8.	Planned Substations:	Woodings (E/P) / 2.5 acres
9.	Supporting Structures:	Steel Monopole
10.	Participation with Other Utilities:	FirstEnergy - ATSI to coordinate the establishment of the 138kV tap structure on the Beaver - Black River 138kV line
11.	Purpose of the Planned Transmission Line	Alleviate violations associated with radial MW-mile exposure
12.	Consequences of Line Construction Deferment or Termination:	Approximately 7,000 customers interruptions (~30MWs) due to failure of the radial facilities
13.	Miscellaneous	N/A

CERTIFICATE OF SERVICE

I hereby certify that pursuant to Section 4901:5-1-03(I), Ohio Administrative Code, AMP Transmission, LLC will provide a copy of its 2023 Long-Term Forecast Report to any person upon request at a cost to cover the expenses incurred.

/s/ Lisa G. McAlister
Lisa G. McAlister (0075043)
AMP Transmission, LLC
1111 Schrock Road, Suite 100
Columbus, Ohio 43229
(614) 540-1111

General Counsel for AMP Transmission,
LLC

April 12, 2023
Dated this day in Columbus, Ohio

**STATEMENT PURSUANT TO SECTION 4901:5-1-03(D),
OHIO ADMINISTRATIVE CODE**

AMP Transmission, LLC's 2023 Long-Term Forecast Report is true and correct to the best of my knowledge and belief.

/s/ Ganesh Velummylum
Ganesh Velummylum
Vice President of Transmission Planning & Development
AMP Transmission, LLC

April 12, 2023
Dated this day in Columbus, Ohio

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

4/12/2023 3:07:39 PM

in

Case No(s). 23-0378-EL-FOR

Summary: Report - 2023 Long-Term Forecast Report electronically filed by Errin C.
Harris on behalf of AMP Transmission, LLC.